



### Overview of Fortum's nuclear fleet











#### Loviisa

Two units  $2 \times 498 \text{ MW} = 996 \text{ MW}$ 

#### **Olkiluoto**

Two units, one under construction

880 + 860 MW = 1740 MW Under construction 1600 MW

Fortum's share: 27 % (463 MW)

#### Oskarshamn

Three units 473 + 638 + 1400 = 2511 MW

Fortum's share: 43 % (1089 MW)

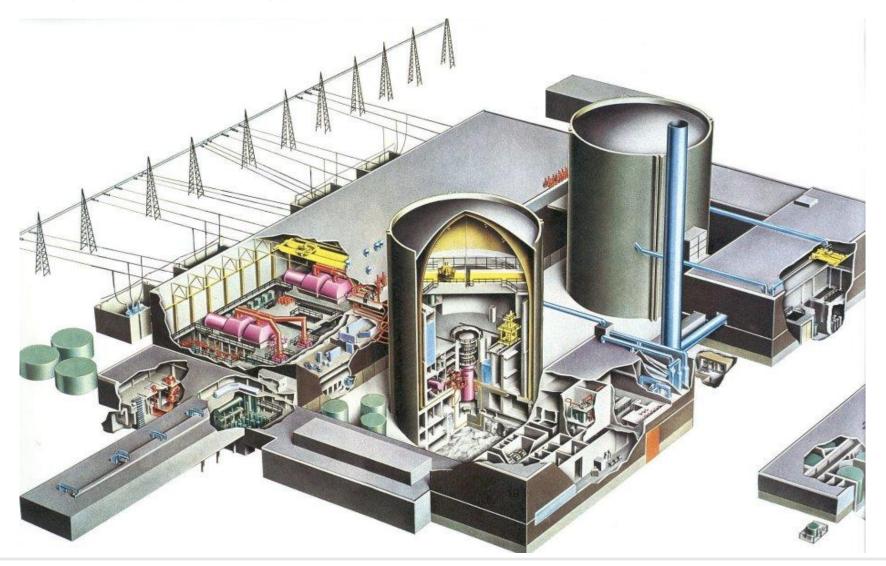
#### **Forsmark**

Three units 978 + 990 + 1170 = 3138 MW

Fortum's share: 22 % (696 MW)



## Loviisa 1 and Loviisa 2





### Fortum Power Division – Loviisa Nuclear Power Plant

Loviisa NPP includes two PWR units VVER-440, 2 x 496 MWe (net)

Loviisa 1 started operation in 1977 and Loviisa 2 in 1980

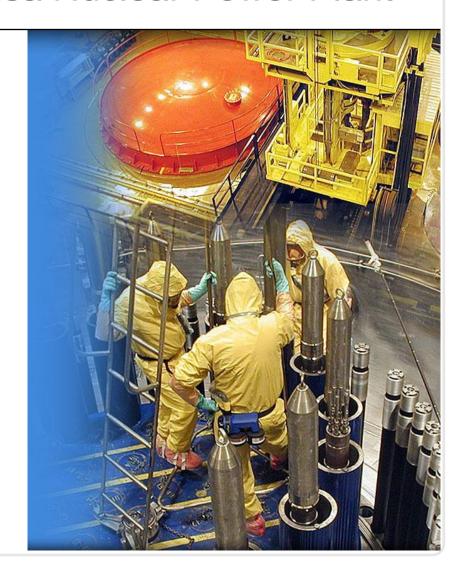
Strategic plant lifetime target 50 years

Gross load factors 2011: LO1 94,7 %

LO2 94,8 %

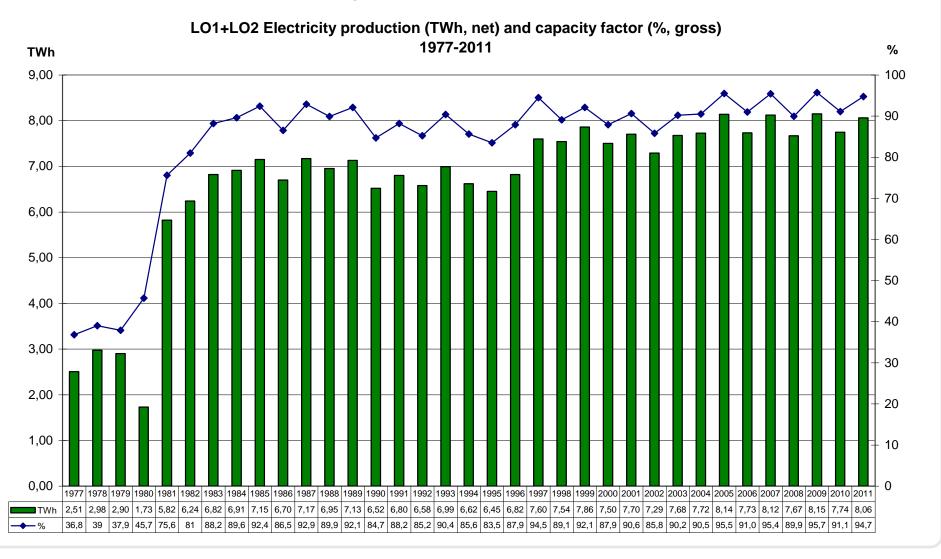
Annual production 8,06 TWh (net)

Own personnel 504 and 80 permanent contractors





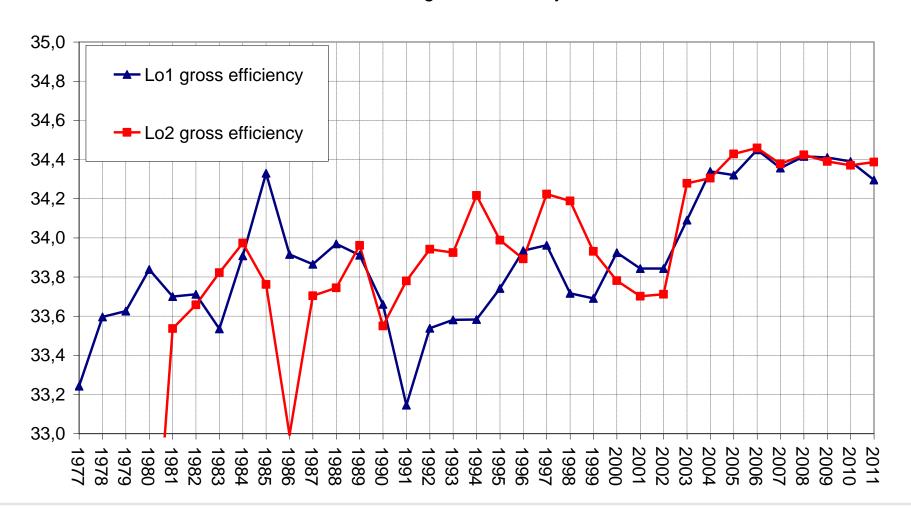
## Production – Annually 1977 - 2011





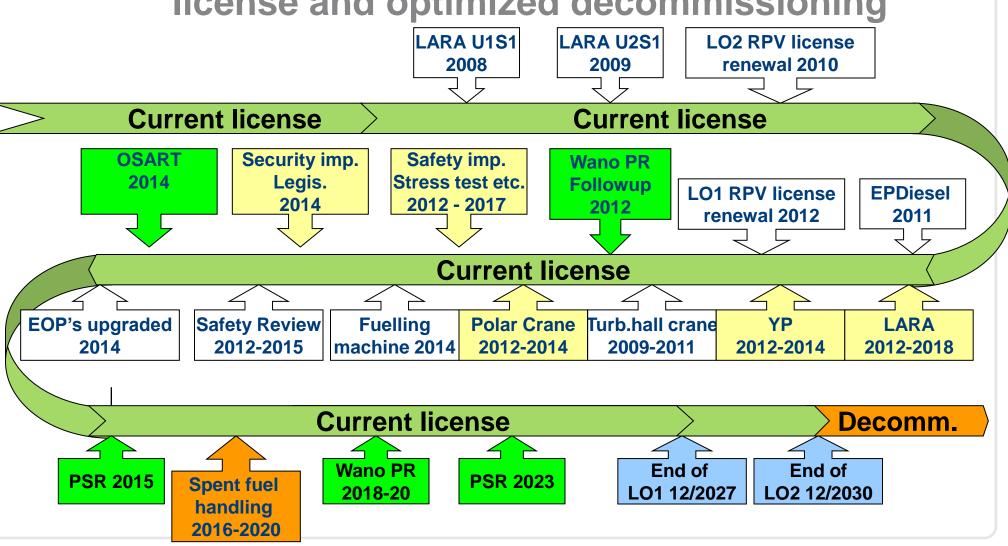
## Production - Efficiency

Loviisa 1 and 2 gross efficiency 1977 - 2011



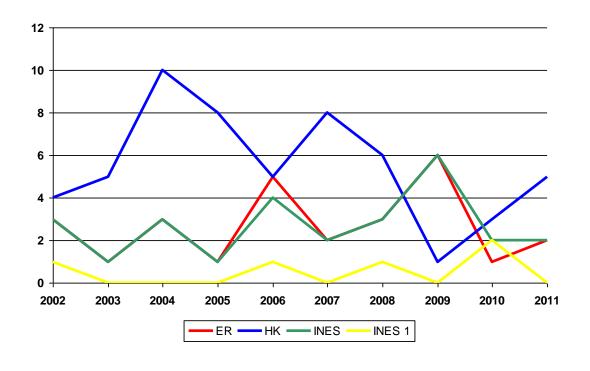


# Selected actions to support the current operating license and optimized decommissioning





# Safety, EHS & HR- Operational Incidents



#### 2010

- 2 INES > 0
- 0 INES = 0
- 1 Special reports (ER)
- 3 Operational disturbance report (HK)

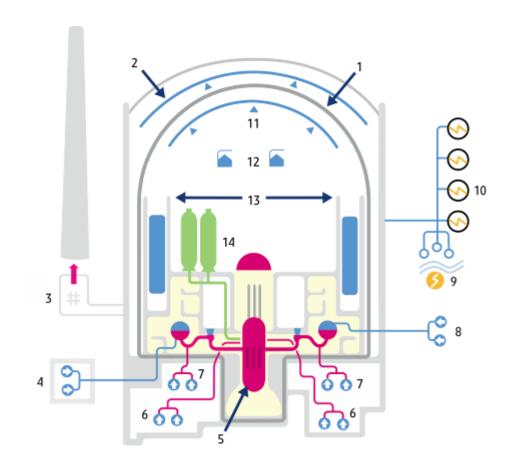
#### 2011 (7.11.2011)

- 0 INES > 0
- 2 INES = 0
- 2 Special reports (ER)
- 5 Operational disturbance report (HK)



## Most important safety systems at Loviisa NPP

- 1. Steel containment
- 2. Containment's external spray system
- 3. Air filters
- 4. Reserve emergency feed water pumping station
- 5. Reactor pressure vessel
- 6. Low-pressure safety injection pumps
- 7. High-pressure safety injection pumps
- 8. Emergency feed water pumps
- 9. Electric connection from hydro power plant+ gas turbine
- 10. Emergency power diesel generators
- 11. Containment spray
- 12. Hydrogen recombiners and igniters
- 13. Ice condensers
- 14. Hydro accumulators





## Severe Accident Management (SAM)

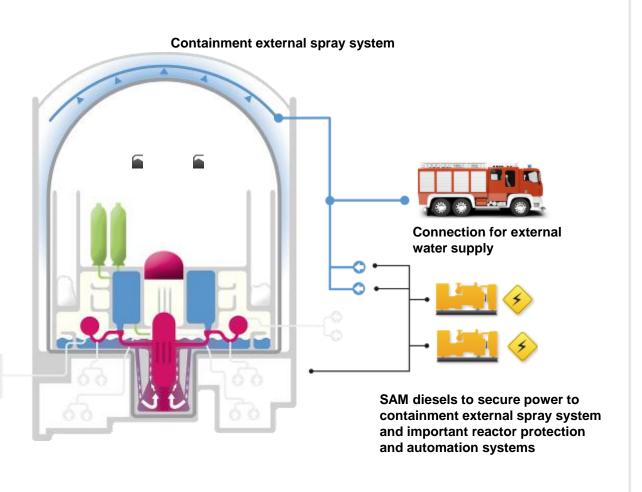
If all cooling systems and power supply are lost, the fuel starts to melt in the reactor core. The **reactor pressure vessel can be cooled from outside** with water melting from ice condensers, thus retaining molten core inside the vessel.

Heat is removed from the containment by **outside spray cooling** (autonomous system).

With these arrangements the reactor pressure vessel and containment are kept intact.

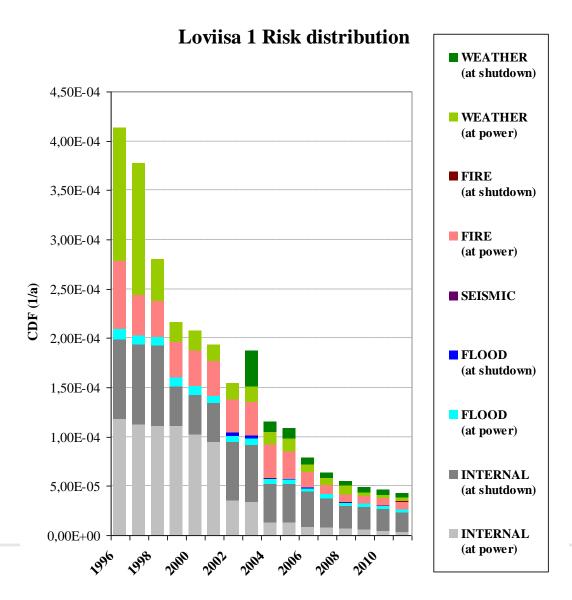
Dedicated, radiation protected **SAM control room** has been constructed.

To **prevent hydrogen explosions**, the containment is equipped with passive recombiners and igniters.

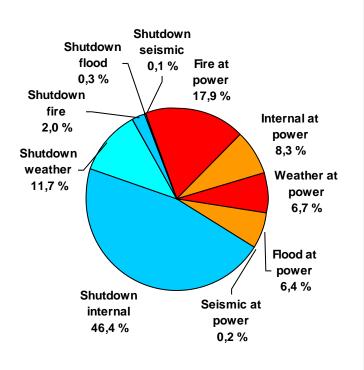




## Improvement in plant safety



# Loviisa 1 Risk distribution after year 2011 outage Core damage frequency 4,3E-5/a PSA11M3





### The results of the stress tests and future actions

- Design Criteria's are right
- Finnish requirements and guidelines are more stringent than in other countries or in relevant IAEA standards
- Continuous improvement of safety has been done in a systematic way on the Finnish plants
- Planned actions are right
- No need for immediate actions
- STUK has required plans for planned actions, and will present specific requirements to the Finnish plants during summer 2012
- Safety improvements can be made in the frame of annual investment programs, and do not affect availability



# Safety improvements to be further evaluated in Loviisa based on "stress tests"

- Containment heat removal without sea water systems
- Study of need to increase fuel for emergency power at site
- Decay heat removal from SFP to UHS in extreme events
- Alternative means of decay heat removal from in-containment fuel pools
- Measures to increase margins in case of flooding will be evaluated
- Battery capacity
- Multi units severe accidents; emergency preparedness

