



Prospects for the use of SNF reprocessing products in Light Water Reactors

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New AREVA Ambition

Be a leader in nuclear materials to serve the industry worldwide



- ▶ Unique position with proven technologies backed by innovation capabilities
- ▶ International presence with solid partnerships
- ▶ Operating resilience, with a backlog equivalent to ~8 years of revenue
- ▶ Improved profitability through an ambitious performance plan
- ▶ Strengthened cash generation thanks to a renewed industrial base and plants capable of operating on a very large scale



Upcoming challenges and drivers for utilities and national waste management agencies

Challenges

- Avoid **saturation** and **safely manage interim storage**
- Develop safe and optimal **final disposal solution**
- Minimize **environmental impact and footprint**
- Enhance **public acceptance**
- Guarantee **non-proliferation, security, safeguards**

Drivers

- Preserve **natural resources**
- Increase **energy independence**
- Optimize cost** of safe and long-term used fuel management
- Minimize waste** to be disposed of



New AREVA Flexible cycle solution

Logistics



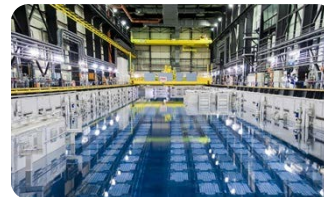
- ▶ Used fuel transport fleet available
- ▶ Over 3000 transports per year worldwide
- ▶ Major Dry storage player in Europe
- ▶ Innovative waste treatment and storage solution



Shared Recycling facility



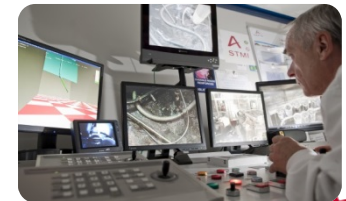
- ▶ 40 years of industrial experience
- ▶ Over 32,000tHM of reprocessed used fuel for 9 countries
- ▶ Used fuel from NPP and Research Reactors



D&D and waste management



- ▶ Active player in Europe for Dismantling of both NPP and Research Reactor
- ▶ Unique know-how on large and flexible scope acquired both as an operator and a supplier



New AREVA addressing utilities' back-end challenges for more than 40 years

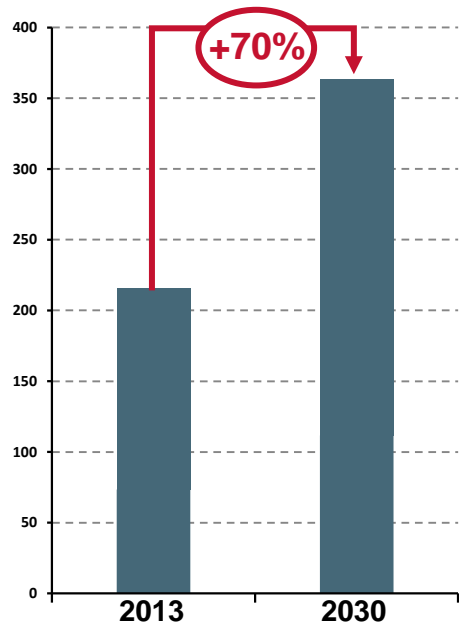
A worldwide challenge

One platform, Three generations of UNF managed

A proven solution able to adapt to new requirements

An solution shared worldwide

Total discharge from LWR



La Hague

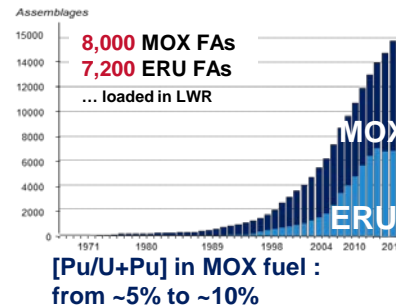
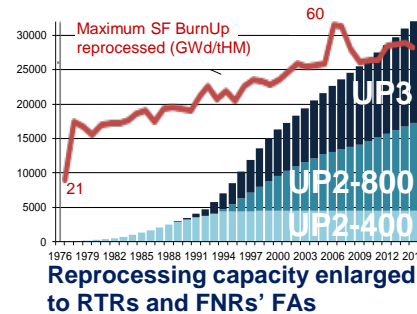


~33,000 tHM reprocessed

Melox



~2,600 tHM of MOX manufactured



Used fuel from abroad reprocessed:



Reactors licensed for MOX (20 + 24 in France) :



Recycling is a proven industrial solution with more than 40 years of experience
 MOX fuel used since 1972 with a perfect safety track record
 MOX fuel used in 40+ reactors worldwide (10% of world's LWRs)

Closed Cycle noticeable feature: Waste management

Encapsulation
of Fission Products



Compaction of
structural pieces
(hulls and end-
pieces)



Cimentation
of waste arising
from operations
in specifically
designed
matrices



Standard waste form of vitrified and compacted waste suitable for transport, storage and final disposal in 10 countries:



Decades of R&D for continuous reduction of waste and radioactive releases:

- ◆ Volume reduction of primary and secondary waste
- ◆ Waste segregation at the source, further reducing expensive treatment and disposal
- ◆ Reduction of releases
- ◆ Reduction of personnel exposure



Reduction of the HLW disposal zone by
a **factor of 4** in France

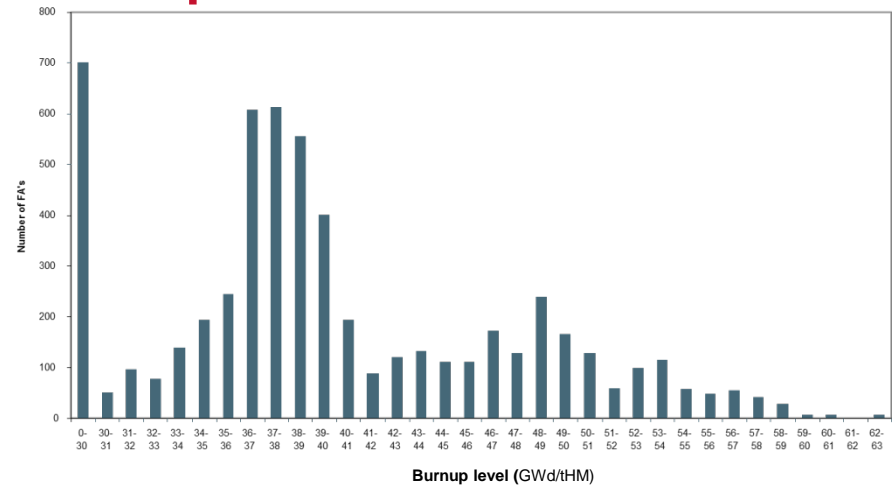


HLW inventories for a 63 GW fleet having a life duration of 40 years. Source: ANDRA.

Recycled Fuel Performance in LWRs: AREVA's performances have been enhanced to reach energy equivalence with UOx

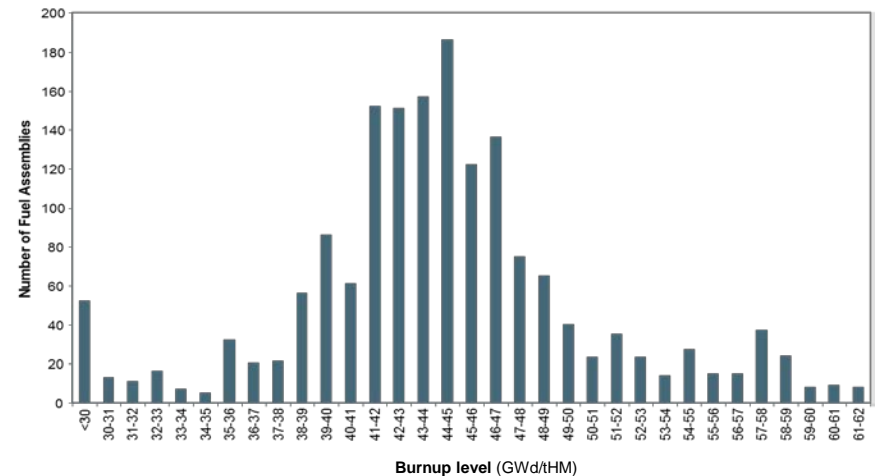
► MOX burnup Performance:

- ◆ 1972: 1st MOX loading
- ◆ 2007: MOX Parity (EDF)
Shift forward from 36-38 to 50 GWd/t
- ◆ Maximum achieved burnups: 62.2 GWd/t PWR
58.0 GWd/t BWR



► ERU burnup Performance:

- ◆ 1983: 1st ERU loading
- ◆ Maximum achieved burnups: 61.5 GWd/t for PWR
58.3 GWd/t for BWR



MOX fuel use in French nuclear power plants

EDF's achievements:

- ▶ 24 EDF 900MW-PWRs MOX-licensed– 22 units loaded with MOX (+1 in 2018 ; +1 in 2019)
- ▶ 4,500 MOX FAs loaded in EDF 900MW reactors (↔ 120t of Pu) since 1987

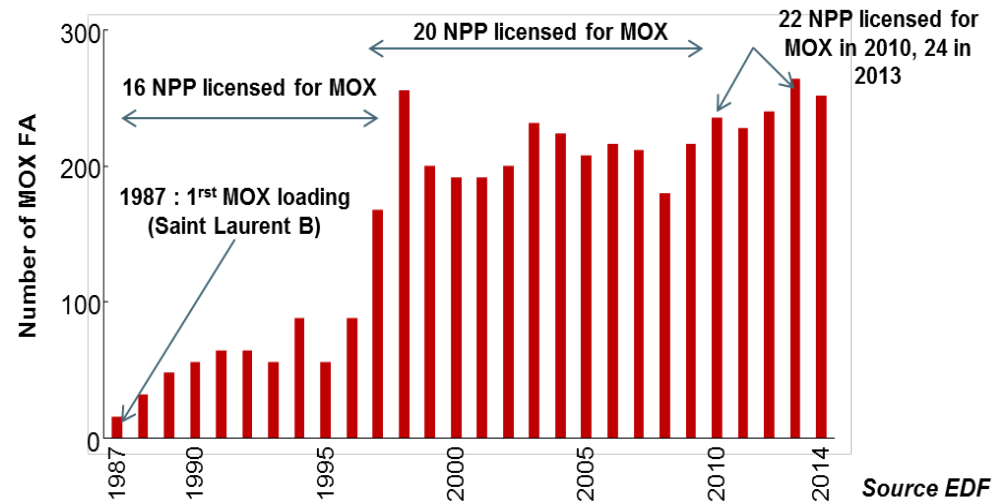


10% of EDF uranium saved per year

19,000t since 1987

Prevented storage of 36,000 used fuel

~18,000tHM+

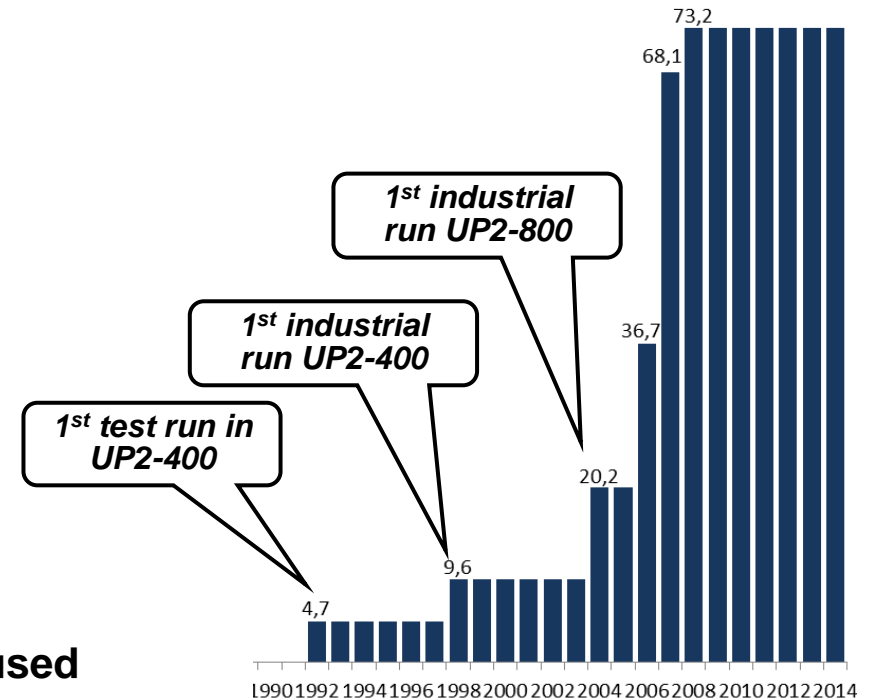


Resource Savings:

- ▶ Discharged UOX fuels are processed
- ▶ Pu is recycled in MOX fuel:
 - ◆ ~1,000 tHM from spent UOX fuels give 10 t of Pu to produce 120 t of MOX
 - ◆ MOX FAs fabrication similar to UOX, major differences in radioprotection arrangements

Used MOX Recycling

- ▶ **70 tons processed within 4 campaigns**
- ▶ **Wide range of used MOX fuel**
- ▶ **Throughput 2t/day demonstrated**
- ▶ **All exit product within specifications**
- ▶ **Pu reused in MOX Fuel**
- ▶ **The whole supply chain is validated for used MOX recycling**



Industrial MOX recycling is already a reality

NPP adaptation required for MOX fuel use

NPP

- ▶ **Adaptation of reactivity control devices** : addition of RCCAs; boron concentration increase, due to higher energy neutron spectrum (higher Pu content)
- ▶ **New core management**
- ▶ **Fuel building adaptations:**
 - ◆ Reinforcement of cranes (hardware + software) : capacity, reliability, safety
 - ◆ Fresh MOX direct storage under water in fuel pit
 - ◆ Reinforced safeguards during MOX handling (cameras)
- ▶ **Operators' training** (fuel handling, core monitoring)
- ▶ **Used MOX fuel transport after 3 to 4 years cooling time** (slower decrease of decay heat)

Logistics

- ▶ **Fresh MOX fuel transport in specific cask**
- ▶ **Used MOX fuel can be transported in standard used fuel cask**

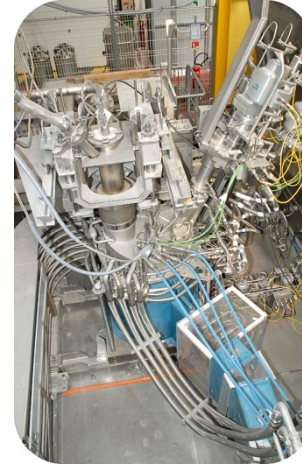


MX8, for fresh MOX fuel transport

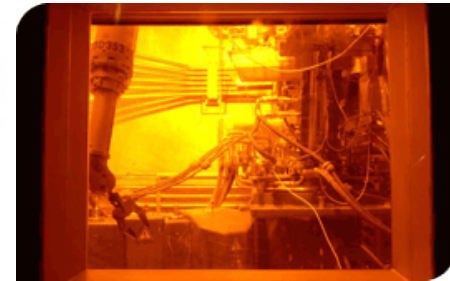
Going Forward... Expanding capabilities of existing industrial plants

▶ Vitrification of a wider range of product (UMo...)

- ◆ Cold Crucible Melter vitrification technology



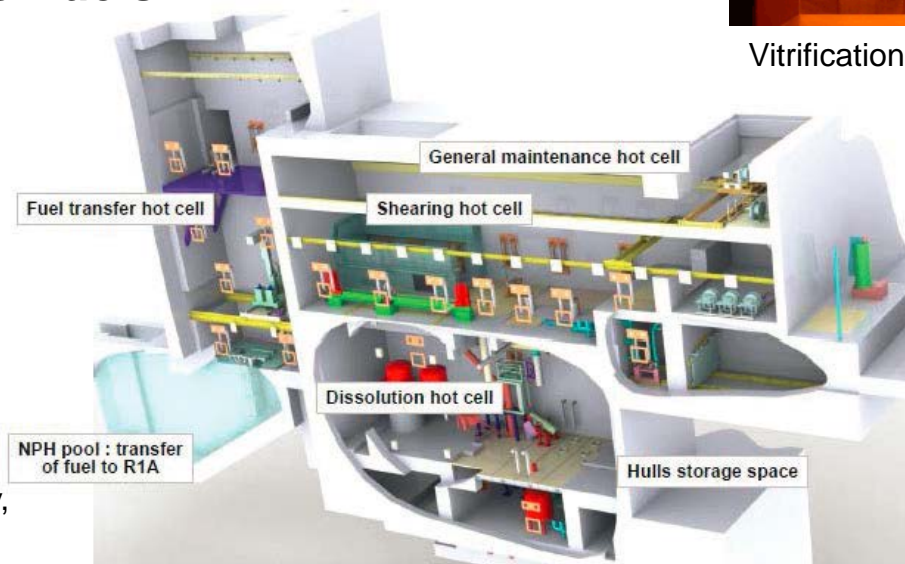
Vitrification cell constructed at the Beaumont-Hague Research Hall (HRB)



Vitrification cell, La Hague

▶ Recycling additional types of fuels TCP project

- ◆ Research reactor fuels
- ◆ MOX fuels from LWR and FR
- ◆ Special material



TCP project, in R1 facility, La Hague

Going Forward...

Enhancing MOX fuel fabrication and design performance

Gen III

design & performance

- ◆ Pu quality: degradation from increased UO₂ discharge exposure
- ◆ Pu content: higher from increased Core management cycle length
- ◆ Ratio of MOX core adaptable for some designs : up to 100% for EPR

R&D

for performance

- ◆ Optimization of fuel design for increased performance
- ◆ Matrix evolution with CHROMOX: MOX doped with Chromium

MELOX

capacities

- ◆ Commissioning of a new powder blending unit
- ◆ A 28.5 M€ investment to secure multi-customer production capacity
- ◆ Adaptation to higher Pu content and degraded plutonium quality



Going Forward... Plutonium multi-recycling in LWRs

Fuel concept

Pu multi-recycling

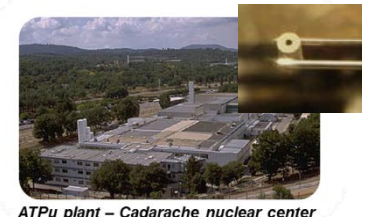
- ◆ Fuel concepts identified in the 90's:
 - MIX: MOX with enriched UO₂ matrix
 - Corail: Fuel assemblies with both MOX and UO₂ rods
- ◆ Development of those concepts:
 - Multi-recycling of Pu in LWRs, offering flexibilities to switch to future technically and economically robust advanced cycle with FRs
 - Similar performances to UO₂ without major impact on NPP design, safety demonstration and operations
 - High Pu content to optimise the supply chain and concentrate Pu recycling in a limited part of the fleet
 - Industrial deployment could start from 2030

Preparing the future Plutonium multirecycling

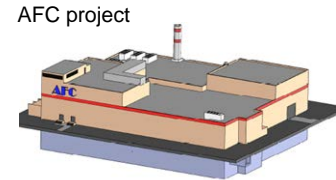


► **Generation IV sodium-cooled reactors is our reference option:**

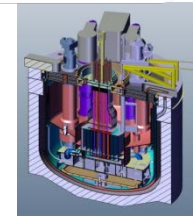
- ◆ Experience of FR MOX fabrication at ATPu, Cadarache, for Phenix and Superphenix reactors from 1964
- ◆ GEN(IV) - ASTRID project led by CEA:
 - The project is currently in design phases, with industrial and international cooperation (*Japan, notably*).
 - Manufacturing of pellets at Melox
 - AFC project manufacturing plant for Astrid fuel



ATPu plant – Cadarache nuclear center

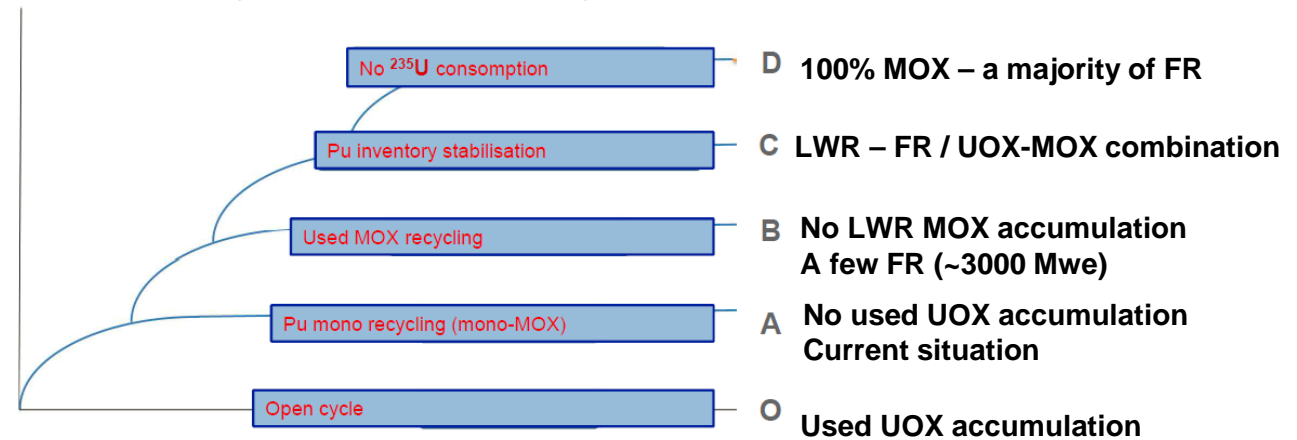


AFC project



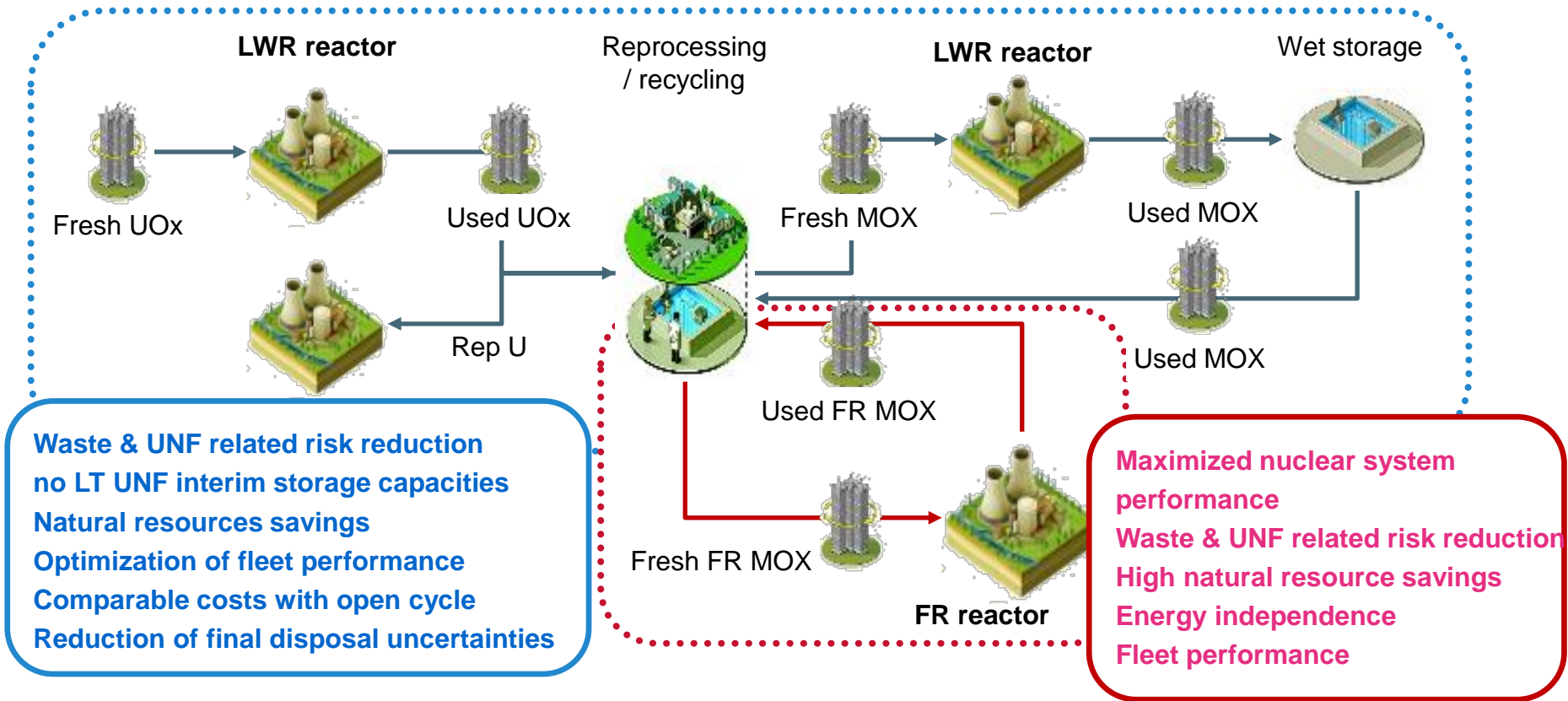
Astrid Reactor

► **FR development for Waste reduction and natural resources management: Scenario studies to explore options : step by step SFR deployment**



MOX fuel use in LWR

A flexibility to address progressive deployment of FR



- ▶ Industrial deployment of fast reactors and associated cycle entails uncertainties and may require time
- ▶ LWR recycling allows for short term reduction of risks and increased flexibility

- ▶ **The use of MOX and ERU fuel has reached maturity**
- ▶ **Both MOX fuel design and supply chain are well mastered and R&D efforts allows for enhancement of their performances to meet utilities requirements**
 - ◆ ensuring MOX energy equivalence with UOX fuel in reactors
 - ◆ without major impact on reactor design , safety or operations
- ▶ **A LWR mono-recycling strategy**
 - ◆ favors a rapid decrease of total used fuel inventory (one MOX FA instead of 8 UOXFA) resulting in a reliable, optimised and safe solution without IAEA safeguards fissile materials for final waste containment.
 - ◆ maximises the energy extracted from uranium resources reusing the great energy potential contained in used fuel.
 - ◆ opens the door to different recycling strategies
- ▶ **A Pu multi-recycling strategy in LWRs allowing stabilization of total UOX + MOX used fuels could be implemented through the development of existing fuel concepts , taking into account that LWR MOX Recycling is already an industrial reality**
- ▶ **This proven industrial scale technology combined with constant innovation:**
 - ◆ offers multiple possibilities for optimizing the reuse in LWRs of fissile materials arising from reprocessing.
 - ◆ This permits major flexibilities to move to future technically and economically robust advanced nuclear systems.